





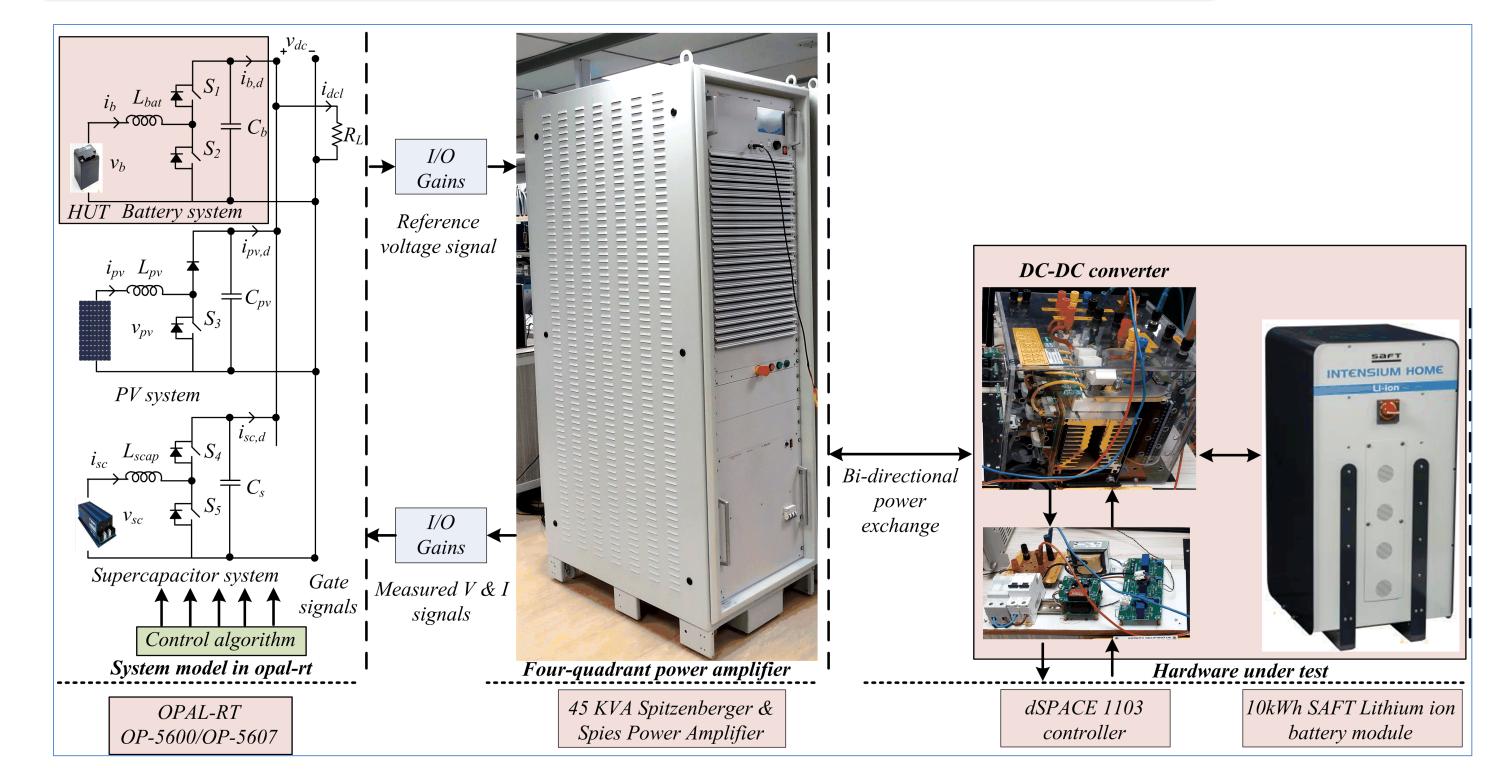
## Power Hardware In the Loop Study of Hybrid Energy Storage System in DC Microgrids

#### Introduction

In Power hardware in the loop (PHIL), one part of the system is numerically simulated in OPAL-RT and other part is the actual hardware under test.

**The OPAL-RT and hardware under test are interfaced together** 

#### **Experiment setup and Results**



using a power amplifier.

The PHIL is an excellent way to validate the performance of the system as the effect of the physical hardware in the system can be monitored in real time.

#### System Architecture and Operation

- The power amplifier is used to interface between the OPAL-RT and hardware under test.
- The lithium ion battery with bi-directional DC-DC converter are considered as hardware under test.
- The DC microgrid with PV system, SC system and DC load is simulated in OPAL-RT system.
- The voltage reference from the OPAL-RT simulation is sent to the power amplifier through an optical fiber link.

The power amplifier emulates the DC link voltage.

The power is exchanged between the power amplifier and battery system based on the DC link voltage output from power amplifier.

#### Figure 1: Experiment setup for PHIL study.

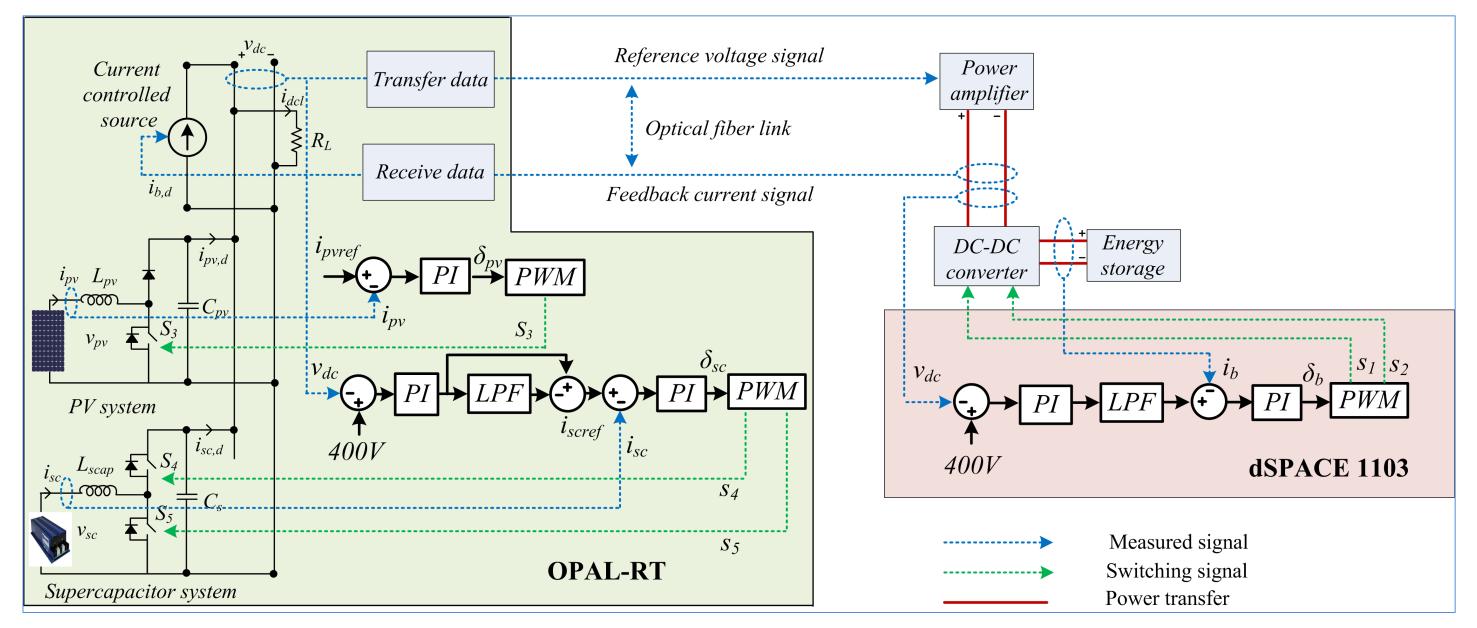
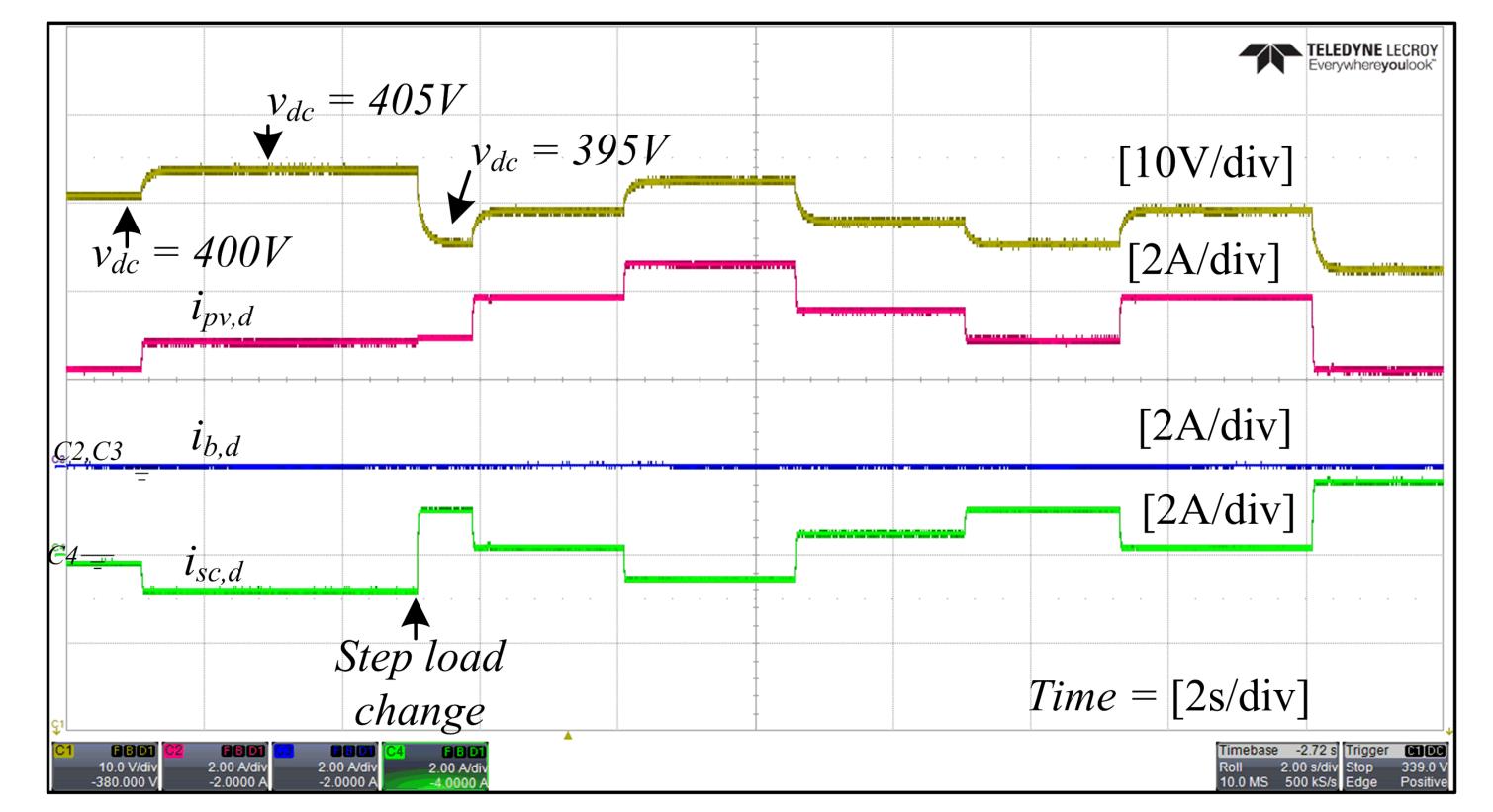


Figure 2: Closed loop system architecture for PHIL study.



The current measurement from the battery system is feedback to the OPAL-RT system and the simulation is updated in realtime.

### Advantages of PHIL Study

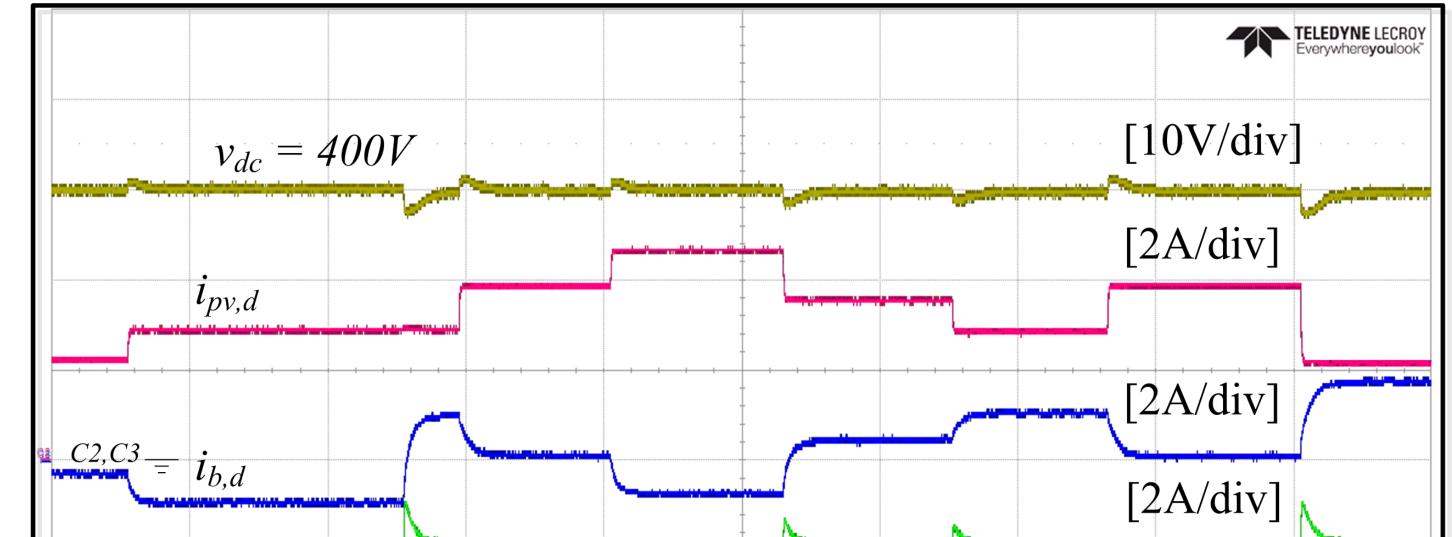
Shorter setup time.

- Lower development cost.
- Easier to reconfigure for rapid prototyping.

#### System Parameter for PHIL Study

<u>PV Specifications</u>	<u>Values</u>
Open circuit voltage	320V
Short circuit voltage	40 A
<u>Battery specifications</u>	<u>Values</u>
Nominal voltage	260
Rated energy	10kWh
<u>SC specifications</u>	<u>Values</u>
Terminal voltage	300V
Capacitance	5.8F

#### Figure 3: PHIL experiment results without battery system



<u>PA specifications</u> Power capacity Peak current Maximum DC output voltage	<u>Values</u> 45kVA 616A 424V
<u>Converters Parameters</u>	$L_{p} = 2 \text{ mH}, L_{bat} = 6.3 \text{ mH}, \\ L_{scap} = 5 \text{ mH}, R_{L} = 200 \Omega, C_{b} = 2200 \mu\text{F}, C_{pv} = C_{s} = 500 \mu\text{F}$
<u>Controller Parameters</u>	$K_{p\_pv} = 0.1, \ k_{i\_pv} = 1$ $K_{p\_b} = 0.1, \ k_{i\_b} = 1$ $k_{p\_sc} = 0.4, \ k_{i\_sc} = 150$ $k_{p\_v} = 1, \ k_{i\_v} = 10$
<u>Reference values</u>	$v_{ref} = 400 \text{ V}, f_{sw} = 10 \text{ kHz}$ $LPF \text{ cut-off freq} = 2\pi5 \text{ rad/s}$ $T_s = 25 \mu \text{s} \text{ (OPAL-RT simulation)}$ $T_s = 20 \mu \text{s} \text{ (dSPACE 1103}$ controller)

# $C4 = i_{sc,d}$ Step load C4 = [2s/div] Time = [2s/div] Timebase 11.64 s Timebase 11.64 s

Figure 4: PHIL experiment results with battery system

## Conclusion

- \* The closed loop operation is achieved such that the DC link voltage is well maintained at  $v_{dc} = 400V$  in-spite of the DC load change and the PV current variations with battery system.
- The voltage deviation during the step load change is 2V, and the voltage is restored to its reference value in less than 400ms with the battery system.
- The presented PHIL experiment is effective for testing the energy storage devices for high power applications where the actual DC microgrid is not available.

## **Principal Investigator**

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#### Researchers

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